



Modification of Mean Pore Diameter of Pre-treat Catalyst and Repurposing of Post Treat Catalyst for Improved Performance in LCO Hydrocracker

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New Reliance for a New India

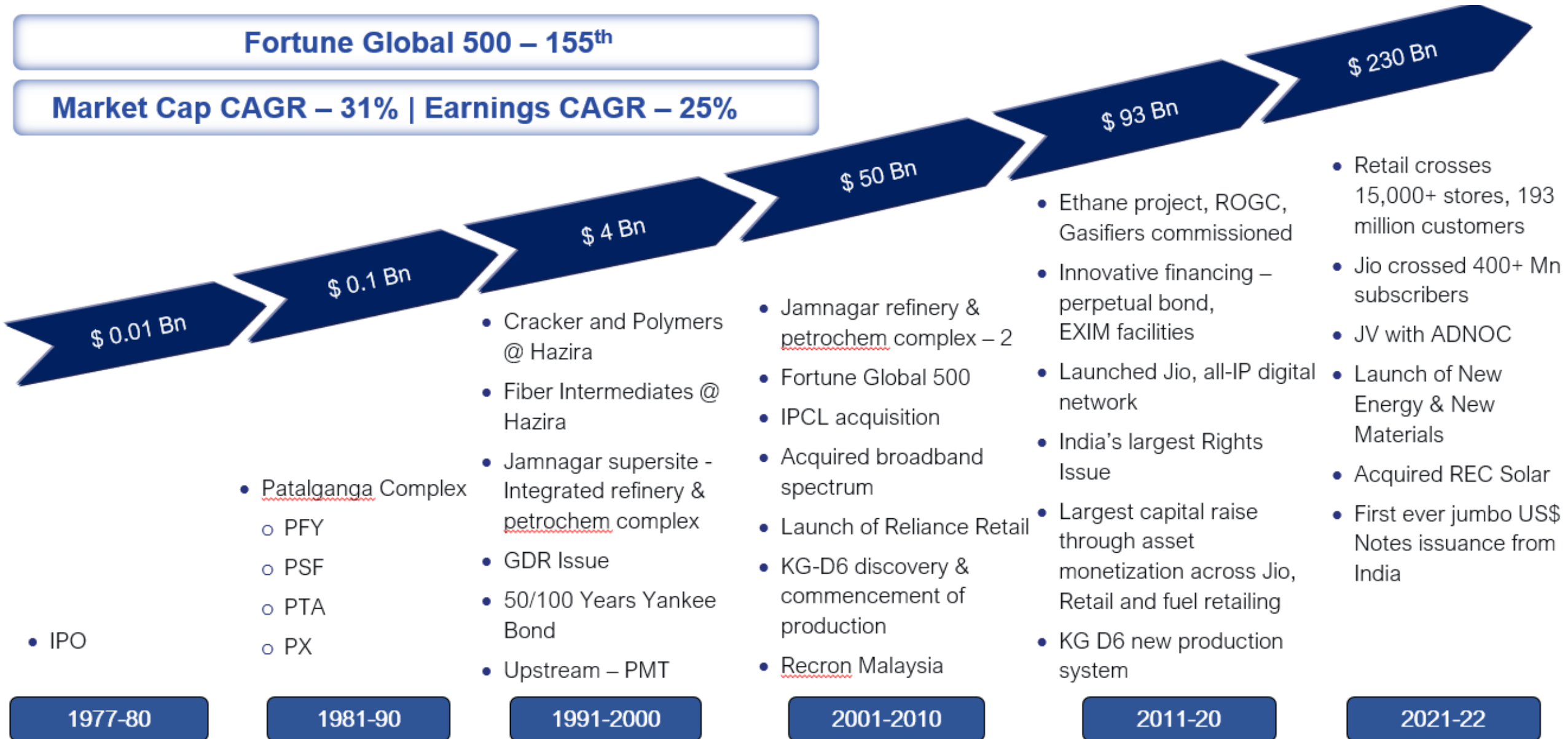


Three mega growth engines and a strong liquid balance sheet

Phenomenal Growth Journey – Now A Top 100 Global Company

Fortune Global 500 – 155th

Market Cap CAGR – 31% | Earnings CAGR – 25%



Reliance's Vision to be Net Carbon Zero by 2035



Opportunity to accelerate New Energy and New Materials businesses based on RIL's vision of clean and green development

- **Integrated Solar Photovoltaic module factory**
 - Establish and enable at least 100GW of solar energy by 2030
- **Advanced Energy Storage Battery factory**
 - Collaborate with global leaders in battery technology to achieve the highest reliability round-the-clock power availability
- **Electrolyser factory**
 - Manufacture modular electrolysers of highest efficiency and lowest capital cost
- **Fuel Cell factory**
 - Fuel cell uses oxygen from the air and hydrogen to generate electricity, emitting non-polluting water vapour

Deploy next-gen technologies to combat climate change

Growth Engines for Sustainable Value Creation



- **Best-in-class** digital services with pan-India all-IP mobile and FTTH connectivity
- Focus on **subscriber ramp-up**, **enterprise solutions**, **narrow-band IoT** and scaling-up of digital platforms



- Reliance is well-placed to leverage its online ecosystem and offline network to **maximize the reach across India's consumption strata**
- **JioMart** to create value for entire retail ecosystem by **partnering with** small merchants, **kiranas** and farmers



- **World-class, integrated O2C platform to sustain growth and profitability** through demand and commodity cycles
- O2C to maximize downstream, reduce transportation fuels and **create clean and green energy platforms**

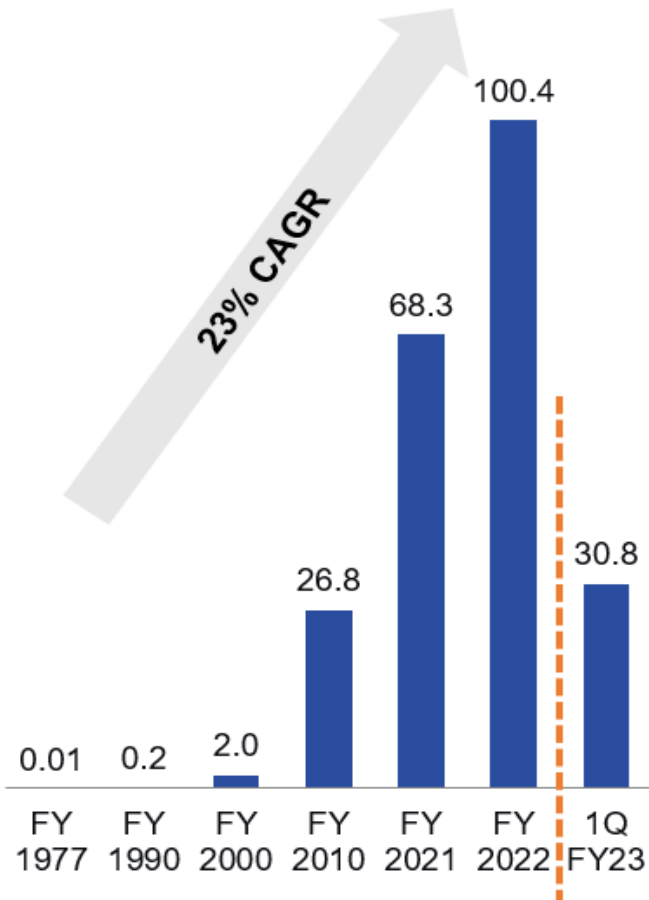


- Next big value creation engine – **New Energy and New Materials business**
- Technology and innovation focused partnerships in New Energy to achieve **Net Carbon Zero** by 2035

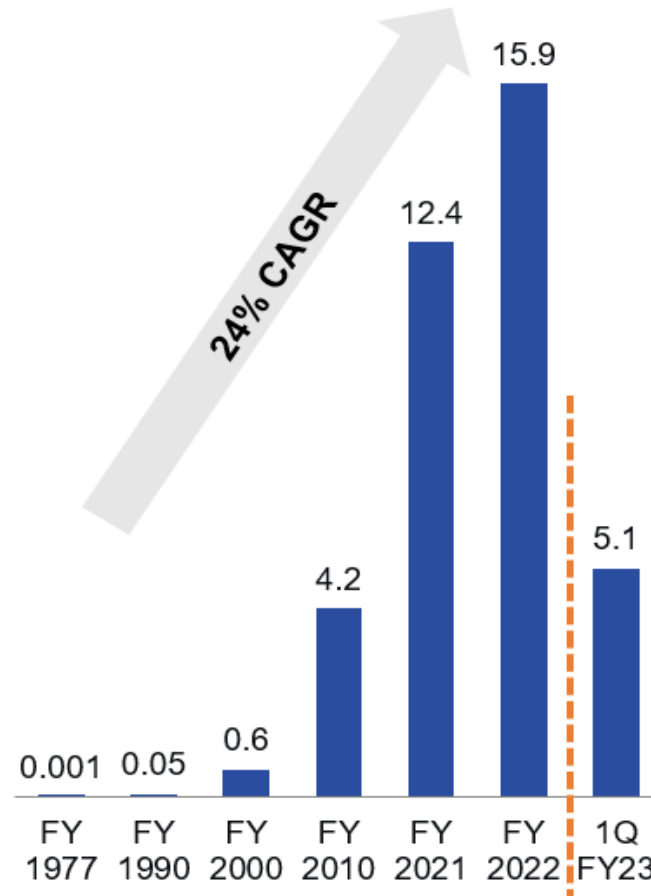
Multiple engines of growth with focus on consumers and technology

Robust and Consistent Earnings

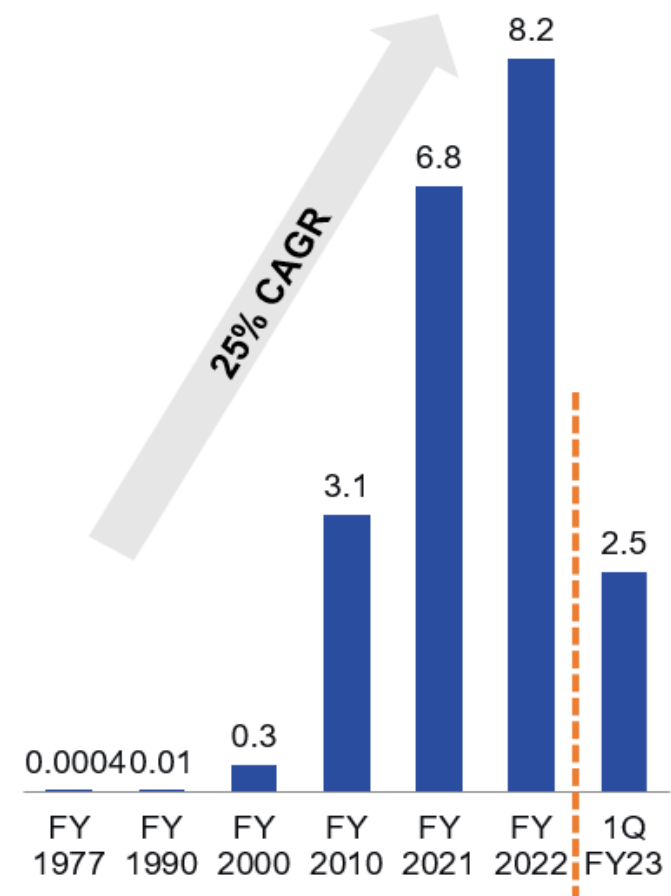
Revenue (US\$ Billion)



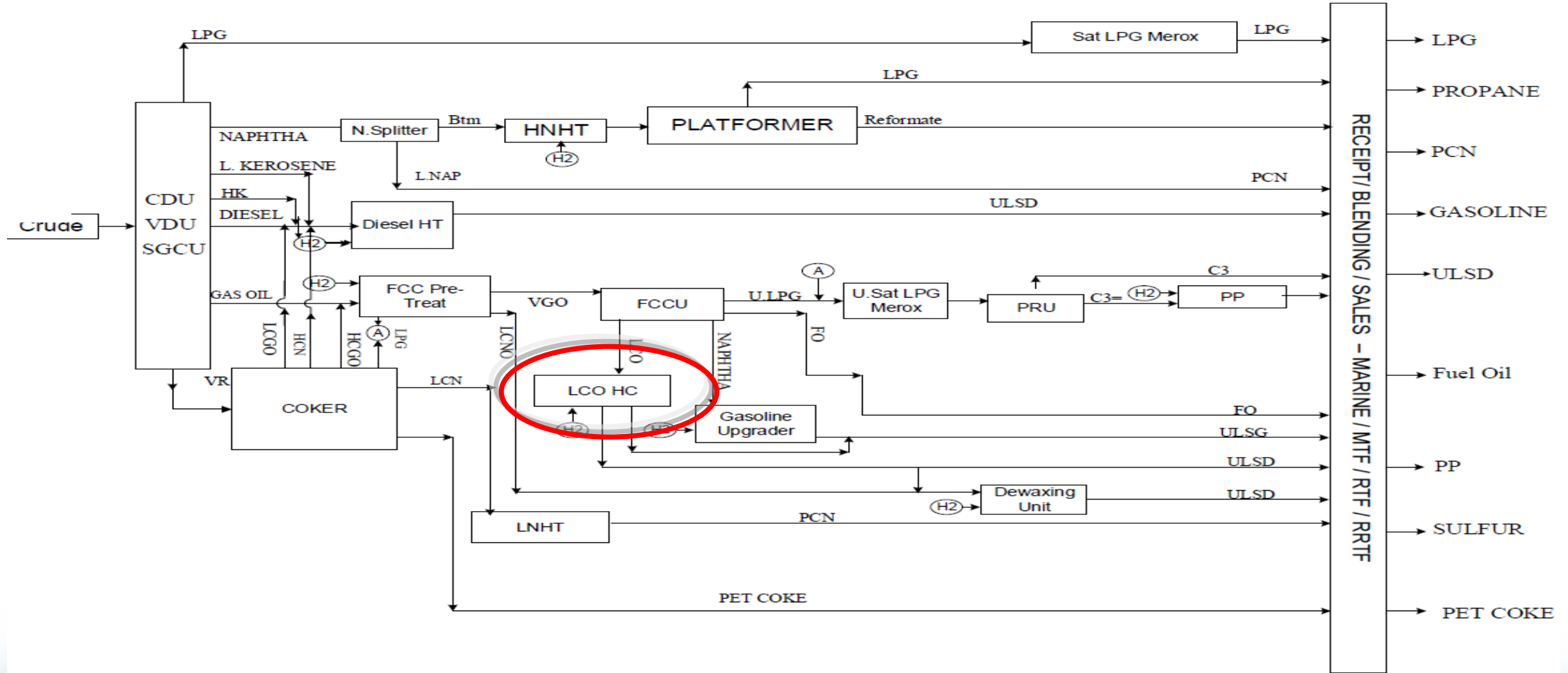
PBDIT (US\$ Billion)



Net Profit (US\$ Billion)



LCO Hydrocracker Location in Refinery



Why Hydrocracking?

Light Cycle Oil

- Diesel Stream Generated from Fluidized Catalytic Cracker
 - High sulfur content (very high concentration of sterically hindered sulfur species), high nitrogen
 - High aromaticity – high density – poor cetane number
- Requires significant upgradation before blending to ULSD
 - Sulfur / Nitrogen removal
 - Density reduction
 - Cetane improvement

Options for Upgradation

- Hydrotreating
 - Removes sulfur and nitrogen
 - Reduces density as sterically hindered sulfur is removed via hydrogenation of Aromatic Rings
 - **Extent of Density Reduction is small – stream still not blendable to ULSD**
- Hydrocracking
 - Removes sulfur and nitrogen
 - **Significant Density Boost – saturation of Aromatics Rings followed by Ring Opening**
 - **Conversion of some portion of LCO into hydrocarbon fractions boiling below 170 Deg C**

Hydrocracking (Partial Conversion to 170 Deg C minus) – Suitable Option for Converting LCO to ULSD

LCO Hydrocracker Configuration

Feed + H₂

Hydrocracker Pre-treat
a) Removes sulfur to ULSD level
b) Removes nitrogen for optimum performance of Hydrocracking catalyst
c) Conversion of di and tri aromatics to mono aromatics with saturated rings

Hydro-treating Catalyst

Hydro - cracking Catalyst

Hydro-treating Catalyst

Post-Treat
Removes mercaptans from Naphtha fraction

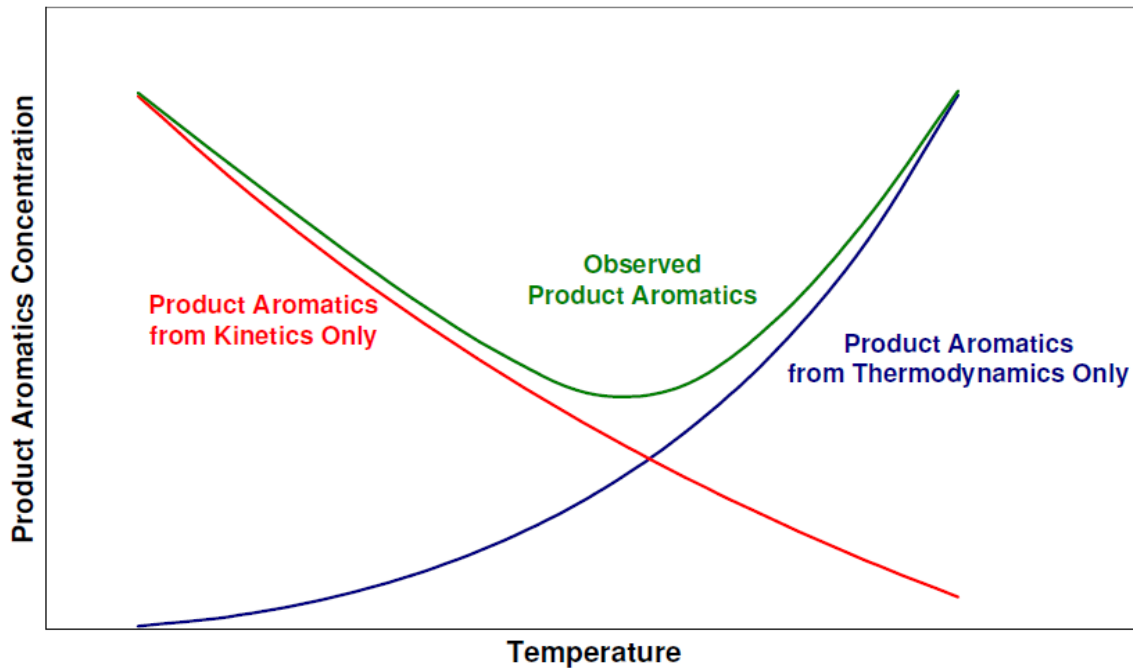
Hydrocracking Catalyst
Cracks – open naphthene side-rings

Reactor Effluent

Three Processes: Pre-treatment (Hydrotreating) / Hydrocracking / Post-treatment (Hydrotreating)

Pre-treat Catalyst

- Primary element of hydrocracking process
- Prepares the feed for hydrocracking catalyst
 - Removes sulfur to ULSD level
 - Removes nitrogen – prevents neutralization of acidic sites of zeolite in hydrocracking catalyst
 - Converts di and tri aromatics to mono aromatics with naphthenic side rings – easy to crack in hydrocracking catalyst

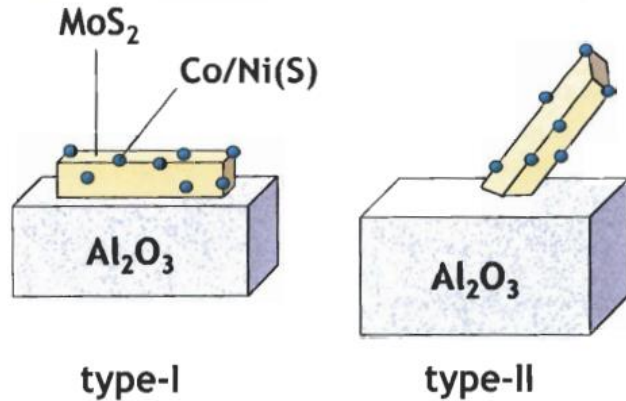


Impact on Cycle Length

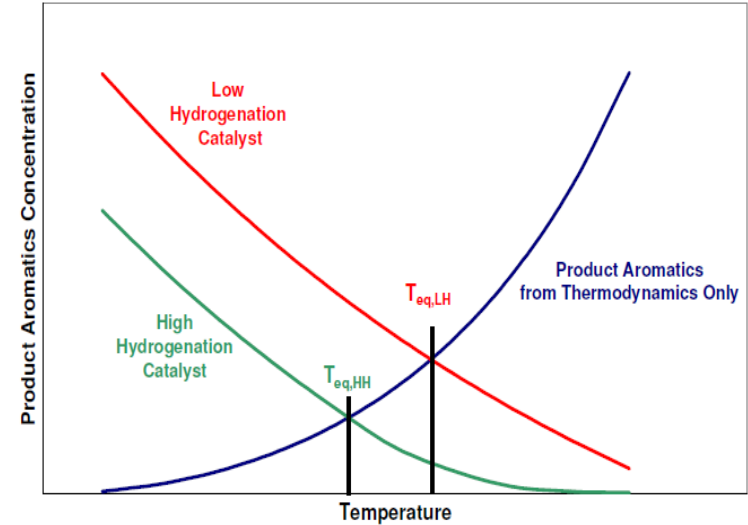
- High aromaticity of feed – hydrogenation of aromatic rings is equilibrium limited
- Lower aromatic saturation in EOR (operation beyond equilibrium point) results in nitrogen slip
- Hydrocracking function is severely affected
- Hydrotreating Catalyst performance decides LCO Hydrocracker Cycle Length

Performance of Pre-treat Catalyst – Key to Longer Cycle Length in LCO Hydrocracker

Pre-treat Catalyst...



- LCO Hydrocracker requires Type II (high activity) NiMo catalyst
 - capable of higher hydrogenation at lower temperature
 - Better hydrocracking catalyst performance, longer cycle length



First Catalyst Cycle in RIL LCO Hydrocracker

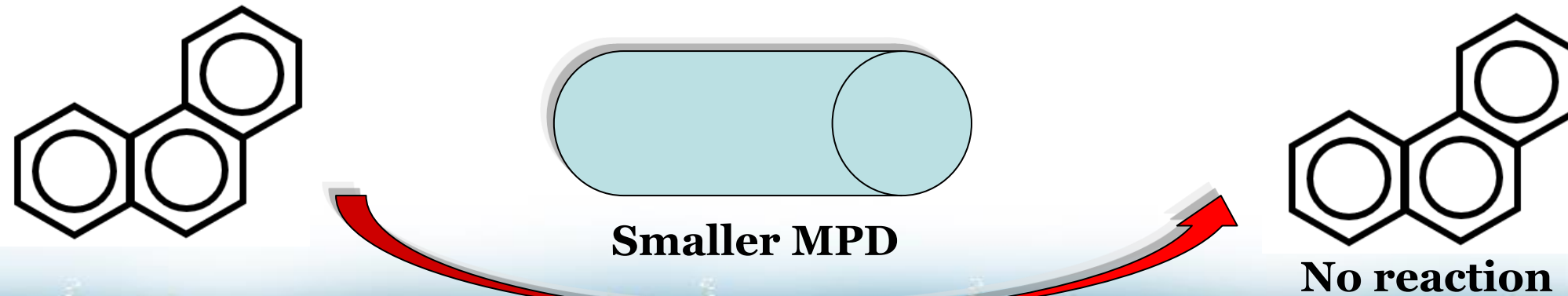
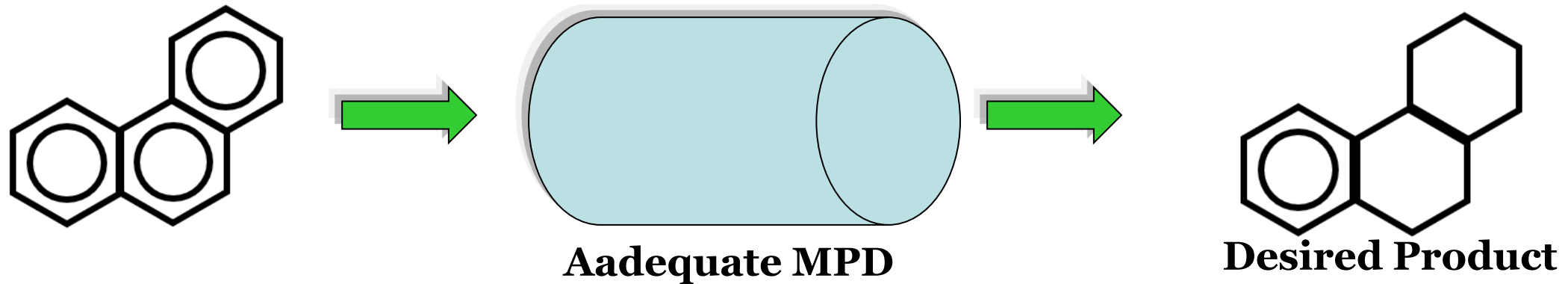
- Best NiMo type II catalyst for diesel service
- High activity zeolite based hydrocracking catalyst

Actual Performance

- Actual delta density lower than catalyst vendor estimation
- Higher hydrocracking catalyst severity than catalyst vendor estimation
- Unit started experiencing >10 ppm S in product in six months of operation

Reason for Under-performance

- Active metal sites are inside pores present in the carrier.
- Contact between feed molecules and active metal sites is a must for reaction.
- If Mean Pore Diameter (MPD) of catalyst pore is smaller than the molecules, there will be no contact with active metal sites.



Reason for Under-performance.....

Detailed Pilot Plant Study revealed the following:

- Because of higher severity of RIL FCCs, di + tri aromatics are significantly higher in RIL LCO than most other refineries.
- Among all sour diesel streams, sterically hindered sulfur species concentration in LCO is the highest.
- As these molecules are bulky, MPD of the installed catalyst was not enough for easy access through the pores.
- As a result, bulky molecules simply bypassed the catalyst pores and ended up in product
 - High product sulfur
 - Lower naphthene rings for hydrocracking catalyst
- Slippage of organic nitrogen and lower concentration of naphthenes resulted in higher hydrocracking severity.
 - Lower Delta Density at design conversion
- To compensate for high product sulfur, hydrotreating catalyst severity was increased.
 - This resulted in shorter cycle length

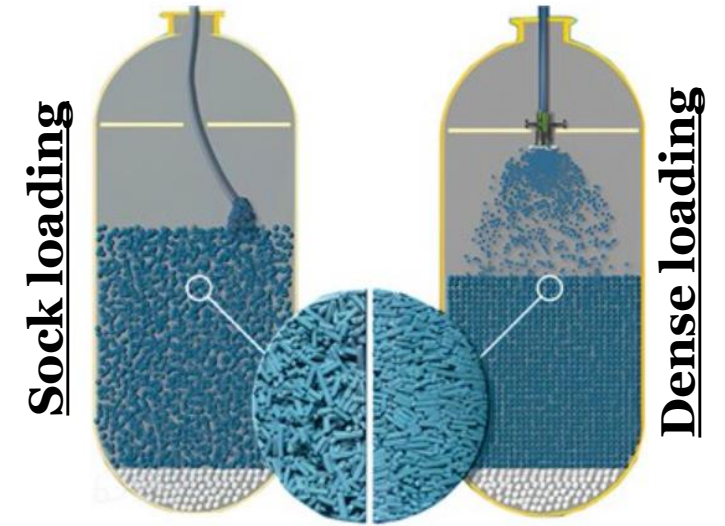
Bigger Mean Pore Diameter – Critical for Better Performance of Hydrotreating Catalyst

Implementation of Learning

- Re-engineering of the catalyst was done to increase Mean Pore Diameter of the catalyst for better access to metal sites
- Increase in Mean Pore Diameter decreases surface area.
 - Lower Surface Area – Lower catalyst activity
 - To compensate for reduced surface area, there is a requirement of loading more catalysts in hydrocracker pre-treat.
 - This was accomplished by converting one of the pre-treat beds from sock-load to dense-load

Outcome

- Lower product sulfur / lower nitrogen slip
- Higher naphthenic rings for hydrocracking catalyst
- Higher delta density / delta cetane
- Better cycle length



Repurposing of Post Treat Bed

Conventional Post Treat Bed

- Post treat bed consists of low activity NiMo (type I) hydrotreating catalyst.
- Main purpose is to polish off any mercaptan that might have formed because of recombination in naphtha fraction

Utilization of Post Treat Bed for Higher Delta Density / Higher Delta Cetane

- Hydrocracking reactions happen at high temperatures.
- Typically, these temperatures are above aromatics saturation equilibrium.
- Cooling hydrocracking bed outlet to aromatic saturation equilibrium temperature at post treat bed inlet provides flexibility for further aromatics saturation
- Loading high activity NiMo catalyst (type II) in place of low activity type I catalyst maximizes saturation of remaining di aromatics.
 - Increased aromatics saturation – increased delta density / delta cetane

Implementation in RIL LCO HC

- High activity NiMo (type II) catalyst was incorporated in the post treat bed.
- The bed was operated at low temperature (closure to equilibrium) using bed inlet quench.
- Delta Density / Delta Cetane improved significantly because of repurposing the post treat bed.



Conclusion

- Although LCO is a diesel range stream, it is quite different from conventional sour diesel streams.
- High severity in upstream FCC increases aromaticity in the stream.
- Concentration of sterically hindered sulfur species is also the highest in LCO.
- Above factors make LCO hydro-processing a difficult proposition.
- High activity NiMo (type II) catalyst is required
 - To convert di and tri aromatics to mono aromatics having naphthene rings
 - To meet ULSD sulfur target
 - To remove nitrogen from hydrocracking catalyst feed
- At the same time, Mean Pore Diameter (MPD) of the catalyst carrier is adequate for allowing access of molecules through the catalyst pores.
- Higher MPD reduces Surface Area of the catalyst. To compensate for that, part of pre-treat catalyst can be dense-loaded.
- Repurposing Post-treat Bed from conventional polishing bed to aromatic saturation bed will provide maximum benefit out of the unit in terms of higher delta density and higher cetane.



Thank You

